



# SSC - JE

## JUNIOR ENGINEER

### Electrical Engineering

## Staff Selection Commission

### Volume - 4

### Power Systems



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## CHAPTER

## 2

## MODELLING OF TRANSMISSION LINE

## THEORY

## 2.1 | PARAMETERS PERFORMANCE

A particular conductor of cross-sectional area 'A' and length 'l' having resistance R.

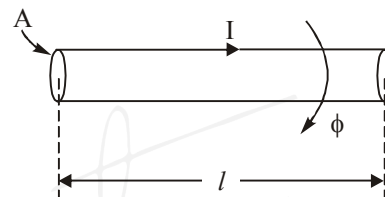
$$R = \rho \frac{l}{A}$$

⇒

$$R = \frac{l}{\sigma A}$$

$\rho \rightarrow$  Resistivity

$\sigma \rightarrow$  Conductivity



Whenever a current is passed through a conductor it produces a flux 'Φ'.

Where,

$$\lambda \propto I$$

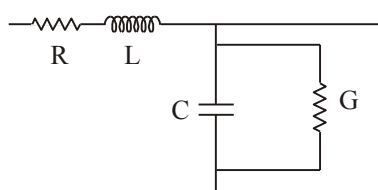
⇒

$$\lambda = LI$$

So there exists an inductance also

$$L = \frac{\lambda}{I}; L \rightarrow \text{Inductance}$$

There is some capacitance exists between two conductors where air behaves as insulator (dielectric). Practically ideal dielectric can't exist in nature, so there must be dielectric loss and losses are represented by shunt conductance



$G \rightarrow$  Shunt conductance

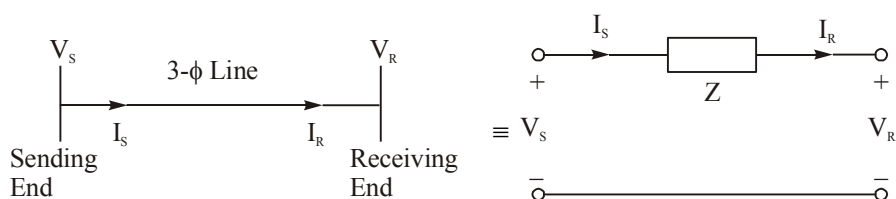
So there are four parameters R, L, C, G in power line. In power line transmitted power is represented in "MW" and dielectric loss will be in "Watt". So as compared to power transferred dielectric loss is negligible i.e. leakage is neglected.

All the transmission line contains resistance and inductance and in between the conductors there is capacitance and shunt conductance present through out the transmission line. So that  $R, L, C, G$  are called as “distributed parameters”.

## 2.2 | CLASSIFICATION OF TRANSMISSION LINE

1. Short Line  $< 80 \text{ km}$
2. Medium Line  $80 < \text{km} < 200$
3. Long Line  $> 200 \text{ km}$

### 2.2.1 Short Line



Total series impedance

$$\bar{Z} = R + jX_L = R + j\omega L$$

$V_S \rightarrow$  Sending end voltage

$V_R \rightarrow$  Receiving end voltage

$I_S \rightarrow$  Sending end current

$I_R \rightarrow$  Receiving end current

According to the diagram

$$V_S = V_R + ZI_R \quad \dots(i)$$

and

$$I_S = I_R \quad \dots(ii)$$

Transmission Parameter

$$V_S = AV_R + BI_R \quad \dots(iii)$$

$$I_S = CV_R + DI_R \quad \dots(iv)$$

Equation (i) and (ii) also written as

$$V_S = 1 \cdot V_R + Z \cdot I_R$$

$$I_S = 0 \cdot V_R + 1 \cdot I_R$$

When compare with equation (iii) and (iv)

$$A = D = 1$$

$$B = Z$$

$$C = 0$$

$$\begin{bmatrix} V_S \\ I_S \end{bmatrix} = \begin{bmatrix} 1 & Z \\ 0 & 1 \end{bmatrix} \begin{bmatrix} V_R \\ I_R \end{bmatrix}$$

In case of no load

$$I_R = 0$$

∴

$$V_S = V_R$$

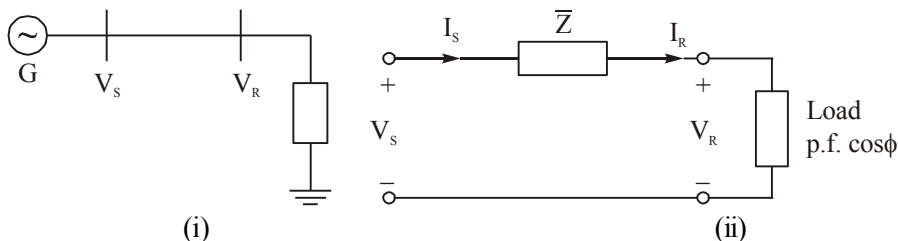
i.e.

$$V_{R(\text{no load})} = V_S$$

Voltage regulation

$$V.R. = \frac{V_{R(nl)} - V_{R(fl)}}{V_{R(fl)}} \times 100 = \frac{V_S - V_R}{V_R} \times 100$$

When load is connected



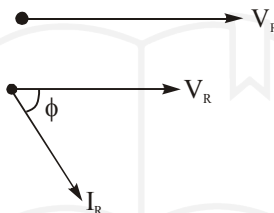
At lagging power factor  $\cos\phi$ , receiving end current  $I_R$  lags  $V_R$  by angle  $\phi$ .

Phasor diagram

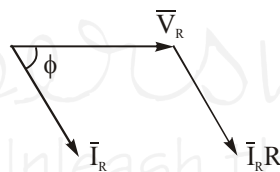
$$\bar{V}_S = \bar{V}_R + \bar{I}_R R + j \bar{I}_R X$$

**Step-(i)** : Draw  $V_R$  along X-axis i.e. reference phase

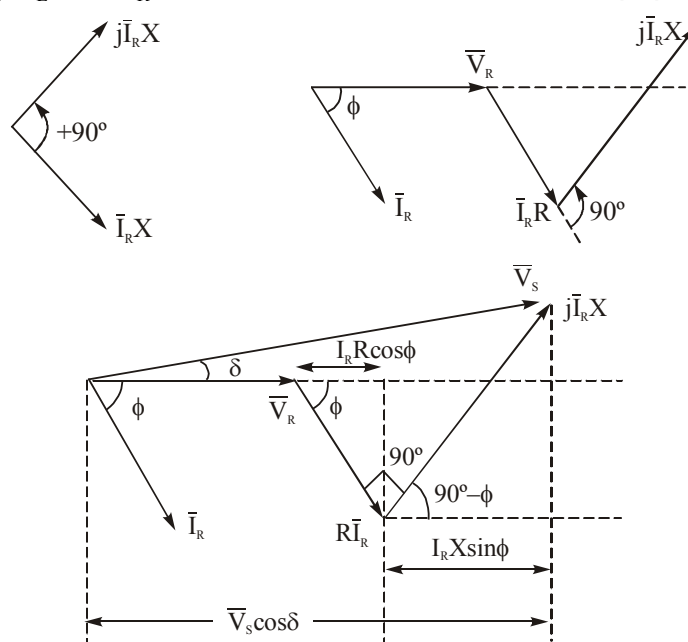
**Step-(ii)** :  $I_R$  lags  $V_R$  by angle.



**Step (iii)** : Add  $\bar{I}_R R$  with  $\bar{V}_R$



**Step (iv)** : Add  $j \bar{I}_R X_L$  with  $\bar{I}_R R$



As per diagram  $|\bar{V}_S| \cos \delta = |\bar{V}_R| + |\bar{I}_R| R \cos \phi + |\bar{I}_R| X \sin \phi$

Due to transient stability criterion the value of ' $\delta$ ' is small, so that  $\cos \delta \approx 1$

$$\therefore |\bar{V}_S| = |\bar{V}_R| + |\bar{I}_R| (R \cos \phi + X \sin \phi)$$

$$\Rightarrow |\bar{V}_S| - |\bar{V}_R| = |\bar{I}_R| (R \cos \phi + X \sin \phi)$$

$$\Rightarrow \frac{|\bar{V}_S| - |\bar{V}_R|}{|\bar{V}_R|} = \frac{|\bar{I}_R|}{|\bar{V}_R|} (R \cos \phi + X \sin \phi)$$

$$\text{Voltage regulation} = (R_{pu} \cos \phi + X_{pu} \sin \phi)$$

i.e. + for lagging p.f.

– for leading p.f.

### Case-1

For maximum voltage regulation

(It is worst regulation)

$$\frac{dV_R}{d\phi} = 0$$

At lagging power factor  $\cos \phi$

$$\Rightarrow \frac{|\bar{I}_R|}{|\bar{V}_R|} \frac{d}{d\phi} [R \cos \phi + X \sin \phi] = 0$$

$$\Rightarrow -R \sin \phi + X \cos \phi = 0$$

$$\Rightarrow X \cos \phi = R \sin \phi$$

$$\Rightarrow \tan \phi = \frac{X}{R}$$

$$\phi = \tan^{-1} \left( \frac{X}{R} \right)$$

### Case-2

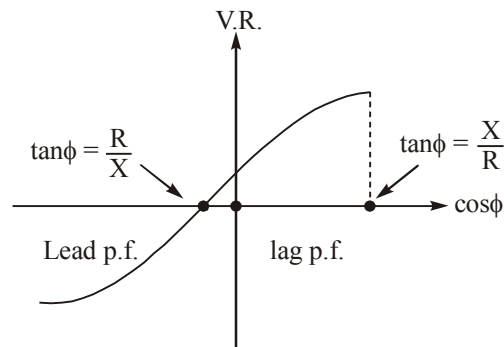
For zero voltage regulation

$$\frac{|\bar{I}_R|}{|\bar{V}_R|} [R \cos \phi - X \sin \phi] = 0$$

$$\Rightarrow \tan \phi = \frac{R}{X}$$

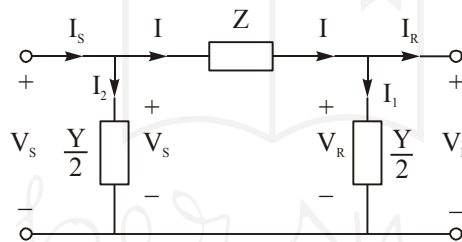
$$\phi = \tan^{-1} \left( \frac{R}{X} \right)$$

Voltage regulation and power factor curve



### 2.2.2 Medium Line Model

Nominal  $\pi$ -model:



According to the diagram

$$I_1 = \frac{Y}{2} V_R$$

$$I = I_R + I_1$$

$$V_S = V_R + IZ$$

$\Rightarrow$

$$V_S = V_R + Z \left[ I_R + \frac{Y}{2} V_R \right]$$

$\therefore$

$$V_S = \left( 1 + \frac{YZ}{2} \right) V_R + Z I_R$$

$$I_2 = \frac{Y}{2} V_S; \quad I_S = I + I_2$$

$$I_S = I + \frac{Y}{2} V_S$$

$\Rightarrow$

$$I_S = Y \left[ 1 + \frac{YZ}{4} \right] V_R + \left[ 1 + \frac{YZ}{2} \right] I_R$$

$$A = D = 1 + \frac{YZ}{2}$$

$$B = Z$$

$$C = Y \left[ 1 + \frac{YZ}{4} \right]$$

Similarly in case of **T-model**

$$A = D = 1 + \frac{YZ}{2}$$

$$B = Z \left[ 1 + \frac{YZ}{4} \right]$$

$$C = Y$$

### 2.3 | CHARACTERISTIC IMPEDANCE OR SURGE IMPEDANCE

$$Z_0 = \sqrt{\frac{Z}{Y}} = \sqrt{\frac{R + j\omega L}{G + j\omega C}}$$

For lossless line

$$R = 0, G = 0$$

$$Z_0 = \sqrt{\frac{L}{C}} \Omega \text{ (Real number)}$$

$\therefore$

$$Z_0 = \text{Pure resistance}$$

3- $\phi$  power

$$P_R = 3|V_R|_{(ph)}|I_R|_{(ph)}\cos 0^\circ = 3\frac{|V_R|_{ph}^2}{Z_0}$$

or, (Surge impedance loading)

$$SIL = P_r(3-\phi) = 3\frac{|V_R|_{ph}^2}{Z_0} = 3\frac{\left(\frac{|V_R|_L}{\sqrt{3}}\right)^2}{Z_0}$$

$$P_{R(3-\phi)} = \frac{|V_R|_L^2}{Z_0}$$

**Graphical Analysis:**

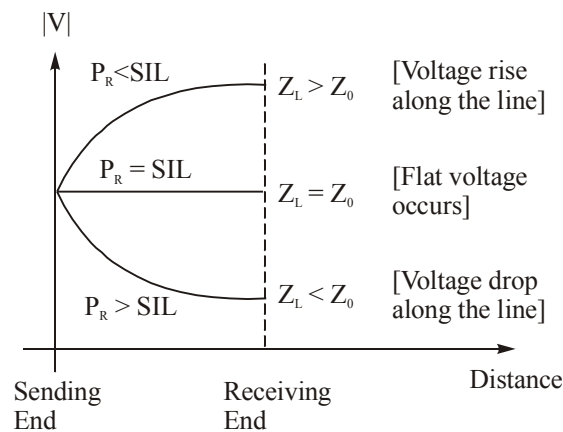
(i) If

$$Z_L = Z_0$$

$$|V_S| = |V_R|$$

i.e. flat voltage profile occurs.



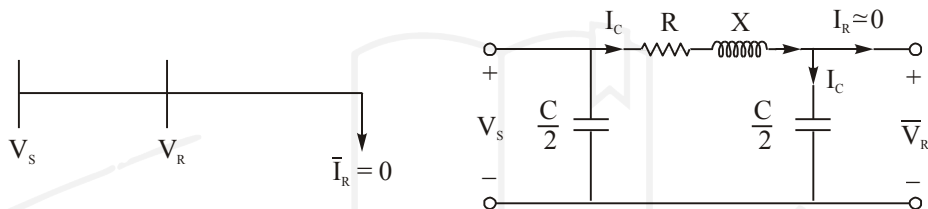


## 2.4 | FERRANTI EFFECT

(In case of medium line and long line)

At no load or light loads

$$I_R \approx 0$$



Charging current

$$\bar{I}_C = j\omega \frac{C}{2} \bar{V}_R$$

$\bar{I}_C$  leads  $\bar{V}_R$  by  $90^\circ$ .

$$\bar{V}_S = \bar{I}_C [R + jX] + \bar{V}_R$$

$$\bar{V}_S = \bar{V}_R + \bar{I}_C R + j\bar{I}_C X$$

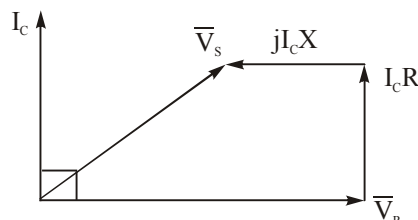
At no load or light load

$$|\bar{V}_R| > |\bar{V}_S|$$

$\Rightarrow$

$$|\bar{V}_R|_{NL} > |\bar{V}_S|$$

**Phasor Diagram:**



**Note:** At no load the receiving end voltage is greater than sending end voltage (due to charging current of the line) is called as Ferranti effect.

**Example 1.** Two loads of 10 MVA, 0.8 pf lag and 12 MW, 0.6 pf lead are connected to an 11 kV sub-station. The total load is

- (a) 20 MW, 0.89 lead                      (b) 22.4 MW, 0.7 lag  
(c) 22.4 MVAR, 0.9 lag                  (d) 20 MW, 0.8 lead

**Ans. (a)**

**Solution :** Given that

Load  $S_1$  :

$$S_1 = 10 \text{ MVA}$$

$$\cos \phi_1 = 0.8 \text{ lag}$$

$$\therefore \sin \phi_1 = 0.6$$

If pf is lagging i.e. reactive power  $Q > 0$

$$\bar{S} = P + jQ$$

$$\therefore P = S \cos \phi$$

$$Q = S \sin \phi$$

So that

$$P_1 = S_1 \cos \phi_1 = 10 \times 0.8 = 8 \text{ MW}$$

$$Q_1 = S_1 \sin \phi_1 = 10 \times 0.6 = 6 \text{ MVAR}$$

$$\therefore S_1 = 8 + j6$$

Load  $L_2$  :

[Load is in MW i.e. P is given]

$$P_2 = 12 \text{ MW}$$

$$\cos \phi_2 = 0.6 \text{ lead}$$

$$\therefore \sin \phi_2 = 0.8$$

**Note :**

- (i) If given loads is in "MVA" i.e. complex power is given.
- (ii) If load is in "MW" i.e. active power "P" is given.
- (iii) If load is in "MVAR" i.e. reactive power "Q" is given.

If power factor is leading i.e. reactive power Q is negative i.e.  $Q < 0$

$$P_2 = S_2 \cos \phi_2$$

$$\Rightarrow S_2 = \frac{P_2}{\cos \phi_2} = \frac{12}{0.6} = 20 \text{ MVA}$$

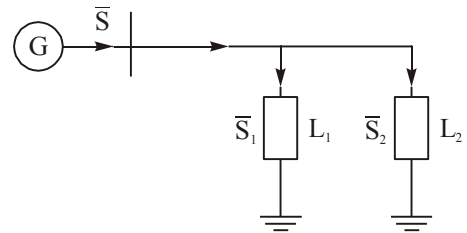
$$\therefore S_2 = 20 \text{ MVA}$$

$$Q_2 = -S_2 \sin \phi_2$$

$$\Rightarrow Q_2 = -20 \times 0.8$$

$$\therefore Q_2 = -16 \text{ MVAR}$$

Here  $Q_2$  is negative as leading pf



∴

$$S_2 = 12 - j16$$

$$\text{Total load} = \bar{S}_1 + \bar{S}_2 = 8 + j6 + 12 - j16 = 20 - j10$$

$$= 22.36 \angle -26.56^\circ$$

i.e.

$$P = 20 \text{ MW}$$

$$Q = -10 \text{ MVAR i.e. } 10 \text{ MVAR \& lead}$$

$$\cos\phi = 0.895 \text{ leading}$$

or

$$P = S \cos\phi; Q = \pm S \sin\phi$$

$$|Q| = S \sin\phi$$

∴

$$\tan\phi = \frac{|Q|}{P} = \frac{10}{20} = 0.5$$

$$\phi = 26.56^\circ$$

$$\cos\phi = \cos 26.56^\circ = 0.895$$

∴ Total load is 20 MW, 0.895 lead.

or 22.36 MVA, 0.895 lead.

**Example 2.** A 400 V, 50 Hz, 3- $\phi$  balanced source supplies power to a star connected load whose rating is  $12\sqrt{3}$  kVA, 0.8 pf (lag). The rating (in VAR) of the delta connected (capacitance) reactive power bank necessary to bring the power factor to unity is

(a) 28.78

(b) 21.60

(c) 15.60

(d) 12.47

**Ans. (d)**

**Solution :** Rated kVA =  $12\sqrt{3}$  KVA

∴

And

∴  $S_L$

$$\cos\phi = 0.8 \text{ (lagging)}$$

$$\sin\phi = 0.6$$

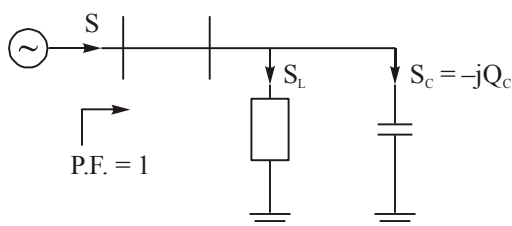
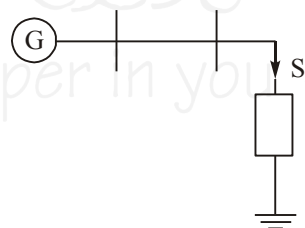
$$\phi = 36.9^\circ$$

$$= 12\sqrt{3} \text{ kVA}$$

$$P_L = S_L \cos\phi = 12\sqrt{3} \times 0.8 = 16.62 \text{ kW}$$

$$Q_L = S_L \sin\phi = 12\sqrt{3} \times 0.6 = 12.47 \text{ kVAR}$$

$$S_L = P_L + jQ_L = 16.62 + j12.47$$



∴ Capacitance power bank is attached with load so that

$$S_C = -jQ_C$$

$$\therefore \bar{S} = P + j(Q_L - Q_C) = 16.62 + j(12.47 - Q_C)$$

After attachment of reactive power bank power factor becomes unity.

$$\therefore \cos\phi = 1 \text{ and } \sin\phi = 0$$

$$Q = S \sin\phi = 0$$

$$\therefore 12.47 - Q_C = 0$$

$$Q_C = 12.47 \text{ MVAR}$$

$$(Q_C)_{3-\phi} = 12.47 \text{ MVAR}$$

## 2.5 | LINE PARAMETERS

An Electric Transmission line has four parameters namely:

- (I) Resistance (R) per unit length
- (II) Inductance (L) per unit length
- (III) Capacitance (C) per unit length
- (IV) Shunt conductance (G) per unit length

Electrical design and performance of a transmission line depends on these parameters. These four parameters are uniformly distributed along the whole line. So it is called distributed parameters.

## 2.6 | RESISTANCE (R)

Effective AC resistance is given by

$$R = \frac{\text{Average power loss in conductor}}{I^2} \text{ ohms}$$

Where,

$I$  = r.m.s current

Ohmic or DC resistance is given by

$$R_0 = \frac{\rho l}{A} \text{ ohms}$$

Where,

$\rho$  = Resistivity of the conductor  
(ohm-m)

$l$  = Length (m)

$A$  = Area of cross-section ( $m^2$ )

If current distribution is uniform throughout the conductor (i.e. skin effect is neglected).

$R = R_0$  i.e. effective AC resistance is equal to DC resistance.

i.e.

$$R_{AC} = R_{DC}$$

For small change in temperature  $R$  increasing with temperature.

$$R_t = R(1 + \alpha_0 t)$$

Where

$\alpha_0$  = temperature coefficient at 0°C

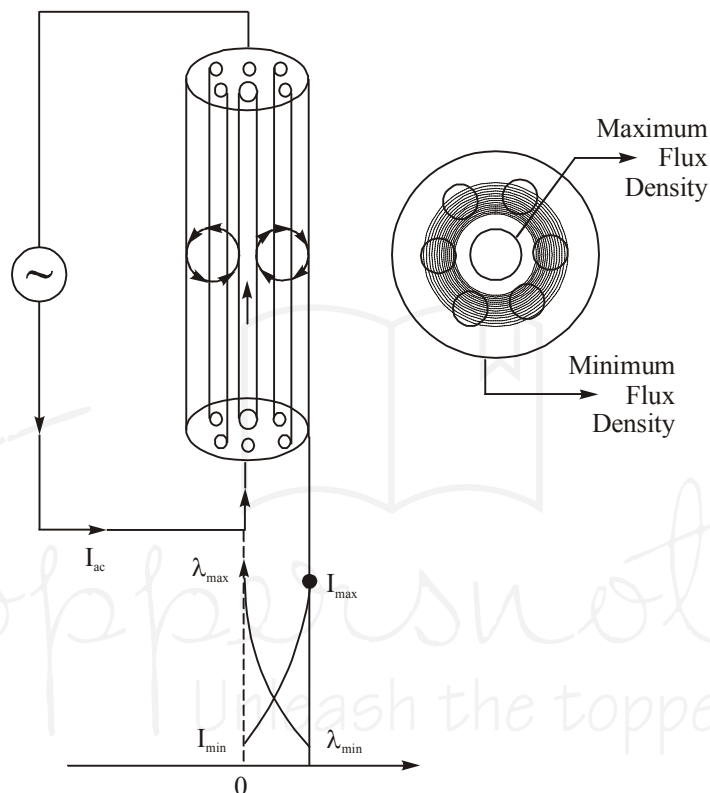
If current distribution is not uniform

$$R_{AC} > R_{DC}$$

$$R_{AC} = 1.6 R_{DC}$$

it is due to skin effect and proximity effect.

**Skin Effect :** If we consider solid conductor i.e. stranded conductor



$$\text{Flux linkage } (\lambda) = LI$$

$L$  = Inductance (H)

$I$  = Current (A)

$$L = \frac{\lambda}{I} = \frac{\text{Flux linkage}}{\text{Current}}$$

Outside

$$\lambda_{\text{small}} \Rightarrow L_{\text{min}} \Rightarrow X_{\text{small}} \text{ i.e. } I \text{ maximum}$$

At centre

$$\lambda_{\text{Large}} \Rightarrow L_{\text{max}} \Rightarrow X_{\text{max}} \Rightarrow I_{\text{low}} \quad (X = 2\pi fL)$$

We can say flux linkage  $\lambda$  is maximum at the centre compare to outside so that current density will be minimum at the centre and maximum at the outside.

If DC pass through the cross section of a conductor current density will be uniform.

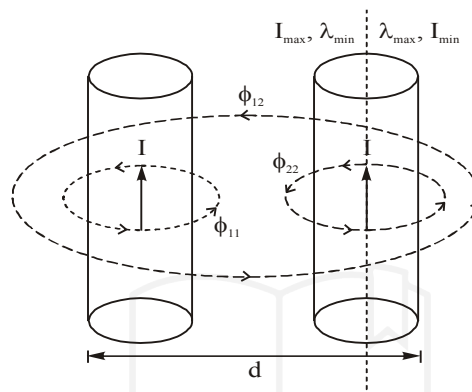
When AC is flowing current density is not uniform it is higher at surface of the conductor & minimum at centre. This phenomenon is called skin effect.

In case of HVDC skin effect is negligible.

**Skin effect is depends upon**

- Frequency of supply
- Diameter of conductor
- Distance between the conductors
- Permeability of conductor material
- Conductivity of the conductor.

**Proximity Effect :** Let conductor A & B



The current flowing in one conductor influence by flux linkage it surrounding conductor so that effective areas in the neighbour conductor is changed which causes change in the resistance & hence  $R_{AC} > R_{DC}$ .

**Proximity effect depends upon**

- Supply frequency
- Diameter of conductor
- Distance between conductors
- Permeability  $\mu_r$
- Conductivity

Proximity effect is more in cable due to less gap between conductor.

## 2.7 | INDUCTANCE (L)

Inductance

$$L = \frac{\text{Flux linkage}}{\text{Current}} = \frac{\lambda}{I} = \frac{N\phi}{I}$$

Where

$\lambda$  = Flux linkage per unit length.

**Inductance of a conductor**

**Assumption :**

1. Skin effect is neglected
2. Stranded conductor is assumed as a solid conductor.

For standard / solid conductor

Inductance per meter

$$L = L_{\text{int}} + L_{\text{ext}}$$

$L_{\text{int}}$  : Inductance obtaining consisting the total internal flux linkage due to all flux inside the conductor.

$L_{\text{ext}}$  : The inductance due to all external flux linkage.

**Internal inductance ( $L_{\text{int}}$ )**

$$L_{\text{int}} = \frac{1}{2} \times 10^{-7} \text{ H/m for } (\mu_r = 1)$$

For solid conductor internal inductance does not depend on size of conductor

$$L_{\text{int}} \propto \mu_r$$

For hollow conductor

$$L_{\text{int}} = 0$$

**External inductance ( $L_{\text{ext}}$ ) :**

$$L_{\text{ext}} = 2 \times 10^{-7} \ln \frac{d}{r} \text{ H/m}$$

**Total inductance :**

$$L = L_{\text{ext}} + L_{\text{int}}$$

Total inductance

$$L = 2 \times 10^{-7} \ln \frac{d}{r'} \text{ H/m}$$

where

$$r' = 0.7788 r$$

$r'$  = Effective radius

$r$  = Physical radius

$d$  = Distance between conductors

For hollow conductor

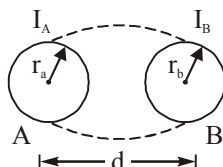
$$L = 2 \times 10^{-7} \ln \frac{d}{r} \text{ H/m}$$

For hollow	For solid conductor
$L_{\text{int}} = 0$	$L_{\text{int}} = \frac{1}{2} \times 10^{-7}$
$L = 2 \times 10^{-7} \ln \frac{d}{r}$	$L = 2 \times 10^{-7} \ln \frac{d}{r'}$
$L \propto \frac{1}{r}$	$L \propto \frac{1}{r'}$
$X_L$ low	$X_L$ high ( $r' > r$ )
Power capacity is high.	Power capacity is low.

**Note :** Max. power limit through conductor

$$P_{em} = \frac{EV}{X_L}$$

### Inductance of Single Phase 2-Wire Line



Where,

$d$  = distance between two conductor A and B.

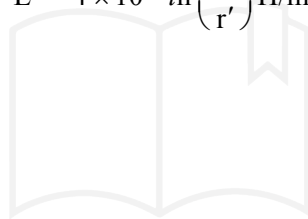
$r_a, r_b$  = Radius of A and B respectively.

$I_A, I_B$  = Current in conductor A and B respectively.

Loop inductance

$$L = L_A + L_B$$

$$L = 4 \times 10^{-7} \ln \left( \frac{d}{r'} \right) \text{H/m}$$



Toppernotes

Unleash the topper in you



# PRACTICE SHEET

## OBJECTIVE QUESTIONS

1. The effect of capacitance can be neglected when the length of overhead transmission line does not exceed
  - (a) 20 km
  - (b) 60 km
  - (c) 120 km
  - (d) 300 km
2. Which of the following is neglected while analyzing a short transmission line?
  - (a) Shunt admittances
  - (b) Power losses
  - (c) Series impedance
  - (d) None of these
3. For a 500 Hz frequency excitation, a 50km long power line will be modelled as
  - (a) Short line.
  - (b) Medium line
  - (c) Long line
  - (d) Data insufficient for decision
4. Percentage regulation of a short transmission line is given by the expression
  - (a)  $\frac{V_R - V_S}{V_R} \times 100$
  - (b)  $\frac{V_R - V_S}{V_S} \times 100$
  - (c)  $\frac{V_S - V_R}{V_R} \times 100$
  - (d)  $\frac{V_S - V_R}{V_S} \times 100$
5. As compared to sending-end voltage, the receiving-end voltage of a short line under no-load condition is
  - (a) higher
  - (b) Lower
  - (c) Remains the same
  - (d) None of these
6. If a short transmission line is delivering to lagging pf load, the sending-end pf would be (notations having their usual meaning)
  - (a)  $\frac{V_R \cos \phi + IR \sin \phi}{V_S}$
  - (b)  $\frac{V_R \cos \phi + IR}{V_S}$
  - (c)  $\frac{V_R \sin \phi + IR}{V_S}$
  - (d)  $\frac{V_R \sin \phi + IR \cos \phi}{V_S}$
7. Which of the following voltage regulation is considered to be the best
  - (a) 2%
  - (b) 30%
  - (c) 70%
  - (d) 98%
8. For a short line if the receiving-end voltage is = sending end voltage under loaded conditions
  - (a) The sending-end power factor is unity
  - (b) The receiving-end power factor is unity
  - (c) The sending-end power factor is leading
  - (d) The receiving-end power factor is leading
9. The regulation of a line at full load 0.8 pf lagging is 12%. The regulation at full-load 0.8 pf leading can be
  - (a) 24%
  - (b) 18%
  - (c) 12%
  - (d) 4%
10. If in a short transmission line, resistance and inductive reactance are found to be equal and regulation appears to be zero, then the load will
  - (a) Have unity power factor
  - (b) Have zero power factor
  - (c) be 0.707 leading
  - (d) None of these

11. A single phase transmission line of impedance  $j 0.8 \text{ ohm}$  supplies a resistive load of  $500 \text{ A}$  at  $300 \text{ V}$ . The sending-end power factor is
  - (a) Unity
  - (b)  $0.8$  lagging
  - (c)  $0.8$  leading
  - (d)  $0.6$  lagging
12. For an ac transmission line of length not exceeding  $80 \text{ km}$ , it is usual to lump the line capacitance at
  - (a) The sending end
  - (b) The receiving end
  - (c) The mid point
  - (d) Any convenient point
13. Transmission efficiency of a transmission line increases with the
  - (a) Decrease in power factor and voltage
  - (b) Increase in power factor and voltage
  - (c) Increase in power factor but decrease in voltage
  - (d) Increase in voltage but decrease in power factor
14. Under no load conditions, the current in a transmission line is because of
  - (a) Capacitance effect
  - (b) Corona effect
  - (c) Proximity effect
  - (d) Back flow from earth
15. Which of the following statements are correct?
  - (a) Flow of unduly heavy current is Ferranti effect
  - (b) Ferranti effect occurs under unloaded condition of line.
  - (c) The rise in receiving-end voltage then sending end voltage is Ferranti effect
  - (d) Both (b) and (c) combined is Ferranti effect
16. The A B C D constants of a 3 phase transposed transmission line with linear and passive elements
  - (a) Are always equal
  - (b) Never equal
  - (c) A and D are equal
  - (d) B and C are equal
17. The values of A, B, C and D constants for a short transmission line are respectively
  - (a)  $Z, 0, 1$  and  $1$
  - (b)  $0, 1, 1$  and  $Z$
  - (c)  $1, Z, 0$  and  $1$
  - (d)  $1, 1, Z$  and  $0$
18. For a transmission line with resistance  $R$  reactance  $X$  and negligible capacitance, the generalised constant A is
  - (a)  $0$
  - (b)  $1$
  - (c)  $R + j X$
  - (d)  $R + X$
19. The square root of the ratio of line impedance and shunt admittance is known as the line
  - (a) Surge impedance
  - (b) Conductance
  - (c) Susceptance
  - (d) Admittance
20. Which of the following statements is correct?
  - (a) Surge impedance is the impedance at the time of breakdown of voltage
  - (b) Surge impedance and characteristic impedance for a transmission line are the same
  - (c) Surge impedance is the impedance of transmission line when corona takes place
  - (d) None of the above
21. The characteristic impedance of a transmission line depends upon
  - (a) Shape of the conductor
  - (b) Conductivity of the conductor material
  - (c) Geometrical configuration of the conductors
  - (d) None of the above
22. In a transmission line of negligible resistance, the surge impedance will be
  - (a)  $\sqrt{L/C}$
  - (b)  $\sqrt{C/L}$
  - (c)  $\frac{1}{\sqrt{LC}}$
  - (d)  $\sqrt{LC}$
23. Characteristic impedance of an overhead transmission line is usually in the range of
  - (a)  $100$  to  $200 \Omega$
  - (b)  $200$  to  $300 \Omega$
  - (c)  $0$  to  $100 \Omega$
  - (d)  $400$  to  $500 \Omega$
24. Surge impedance of a transformer is in the range of
  - (a)  $80 - 100 \Omega$
  - (b)  $400-500 \Omega$
  - (c)  $1,000-2,000 \Omega$
  - (d) None of these